## **Supplemental APD Information Sheet (Casing Design)**

1) Operator Name:				2) Well Name (Proposed): ST:			ST:	BP:	
3) Bottom Hole Lease:				4) Surface Lease:					
5) API Number:				6)Type of Well:   Exploratory   Developme				evelopment	
7) H <sub>2</sub> S: [	Absent	Known	Unknown	8) H <sub>2</sub> S Activation Plan Depth (TVD) (ft):					
9) Rig Name:				10) SubSea BOP: ☐Yes			□No		
11) Water [	Depth (ft):		12) RKB Hei	ght (ft):		13) Mineral Code:			
14) Drive Pipe Size (in):			15) Drive Pip	pe Depth (ft)	:	16)Anchors	Yes	□No	
			17) W	ell Design	Informati	on			
Interval Nu	ımber:			Type:			Name:		
Section	Casing	Casing	Casing	Burst		Collapse	Depth (ft)	Pore	
Number	Size (in)	Weight (#/ft)	Grade	Rating (psi)		Rating (psi)	MD TVD	Pressure (psi)	
GENERAL INFORMATION PR			PREVENTE	R INFORMA	ATION	TEST INFORMATION			
Hole Size (	in)		Туре	Гуре			Annular Test (psi)		
Mud Weigh	t (ppg)		Size (in)			BOP/Diverter Test (psi)			
Mud Type (	Code		Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
Liner Top Depth (ft)			BOP/Diverter Rating (psi)			Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )									
Interval Nu	ımber:		Type:			Name:			
Section	Casing	Casing	Casing	Burst		Collapse	Depth (ft)	Pore	
Number	Size (in)	Weight	Grade	Rating		Rating (psi)	MD	Pressure	
		(#/ft)		(psi)			TVD	(psi)	
GENERAL	INFORMAT	ΓΙΟΝ	PREVENTE	R INFORM <i>A</i>	ATION	TEST INFORI	MATION		
			Туре				Annular Test (psi)		
Mud Weight (ppg)			Size (in)			BOP/Diverter Test (psi)			
Mud Type Code			Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
			BOP/Diverter Rating (psi)			Formation Test (pg)			
Liner Top Depth (ft) Cement Volume (ft <sup>3</sup> )			BOI /Biverter (Vating (psi)			i omation res	ы (рр <u>у</u> )		
Comon vo	idilio (it )								
Interval Nu	ımber:			Type:		Name:			
Section	Casing Size	Casing	Casing	Burst		Collapse	Depth (ft)	Pore	
Number	(in)	Weight (#/ft)	Grade	Rating (psi)		Rating (psi)	MD TVD	Pressure (psi)	
OFNEDAL	INFORMAT	TION!	DDEVENITE			TEOT INTO D			
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION			
			Type			Annular Test (psi)			
Mud Weigh			` '	Size (in)			BOP/Diverter Test (psi)		
Mud Type Code			Wellhead Rating (psi)			Mud Test Weight (ppg)			
Frac Gradient (ppg)			Annular Rating (psi)			Casing/Liner Test (psi)			
			BOP/Diverter Rating (psi)			Formation Test (ppg)			
Cement Volume (ft <sup>3</sup> )									

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<sup>\*</sup> NOTE\* For additional casing/liner intervals, please submit an additional Form MMS-123S.